

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,467	--	--	8,244	147	337	16,766	1,756	0
Hydrocarbon Gas Liquids	4,260	-20	800	168	--	203	497	1,678	2,830
Natural Gas Liquids	4,260	-20	512	152	--	204	497	1,678	2,526
Ethane	1,719	--	6	--	--	-59	--	319	1,466
Propane	1,350	--	307	131	--	34	--	939	814
Normal Butane	335	--	212	12	--	244	101	171	43
Isobutane	383	--	-13	9	--	-1	237	22	122
Natural Gasoline	472	-20	--	0	--	-15	159	228	81
Refinery Olefins	--	--	288	16	--	0	--	--	304
Ethylene	--	--	--	--	--	0	--	--	0
Propylene	--	--	286	10	--	10	--	--	286
Butylene	--	--	2	6	--	-11	--	--	19
Isobutylene	--	--	0	--	--	1	--	--	-1
Other Liquids	--	1,214	--	1,398	63	-119	2,302	606	-113
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,214	--	28	162	-4	1,206	202	0
Hydrogen	--	--	--	--	228	--	228	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	3	-38	-16	--	66	0
Renewable Fuels (including Fuel Ethanol)	--	1,129	--	25	-28	12	978	136	0
Fuel Ethanol ⁵	--	1,018	--	--	38	12	915	129	0
Renewable Fuels Except Fuel Ethanol	--	111	--	25	-67	0	63	7	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	576	--	-134	486	336	-112
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	794	-99	19	609	67	0
Reformulated	--	--	--	155	144	81	217	1	0
Conventional	--	0	--	639	-243	-63	392	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	5	19,878	554	135	-343	--	3,691	17,224
Finished Motor Gasoline	--	5	9,964	33	61	-11	--	886	9,187
Reformulated	--	--	3,247	--	-106	0	--	--	3,142
Conventional	--	5	6,717	33	167	-10	--	886	6,045
Finished Aviation Gasoline	--	--	9	0	--	-4	--	--	13
Kerosene-Type Jet Fuel	--	--	1,798	88	--	18	--	235	1,634
Kerosene	--	--	0	--	--	-8	--	6	1
Distillate Fuel Oil ⁵	--	--	5,119	91	74	-327	--	1,457	4,154
15 ppm sulfur and under	--	--	4,836	79	74	-254	--	1,234	4,009
Greater than 15 ppm to 500 ppm sulfur	--	--	70	1	--	-9	--	76	4
Greater than 500 ppm sulfur	--	--	214	11	--	-64	--	147	141
Residual Fuel Oil ⁶	--	--	450	190	--	-90	--	321	409
Less than 0.31 percent sulfur	--	--	61	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	55	14	--	-39	--	NA	NA
Greater than 1.00 percent sulfur	--	--	334	176	--	-59	--	NA	NA
Petrochemical Feedstocks	--	--	307	20	--	-9	--	--	337
Naphtha for Petro. Feed. Use	--	--	180	17	--	-10	--	--	206
Other Oils for Petro. Feed. Use	--	--	128	3	--	0	--	--	131
Special Naphthas	--	--	38	19	--	-1	--	--	58
Lubricants	--	--	177	51	--	-14	--	142	99
Waxes	--	--	5	6	--	0	--	4	7
Petroleum Coke	--	--	900	17	--	0	--	617	300
Marketable	--	--	667	17	--	0	--	617	67
Catalyst	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil	--	--	326	38	--	102	--	21	242
Still Gas	--	--	689	--	--	--	--	--	689
Miscellaneous Products	--	--	95	0	--	0	--	1	94
Total	14,727	1,199	20,678	10,364	345	78	19,564	7,730	19,941

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.